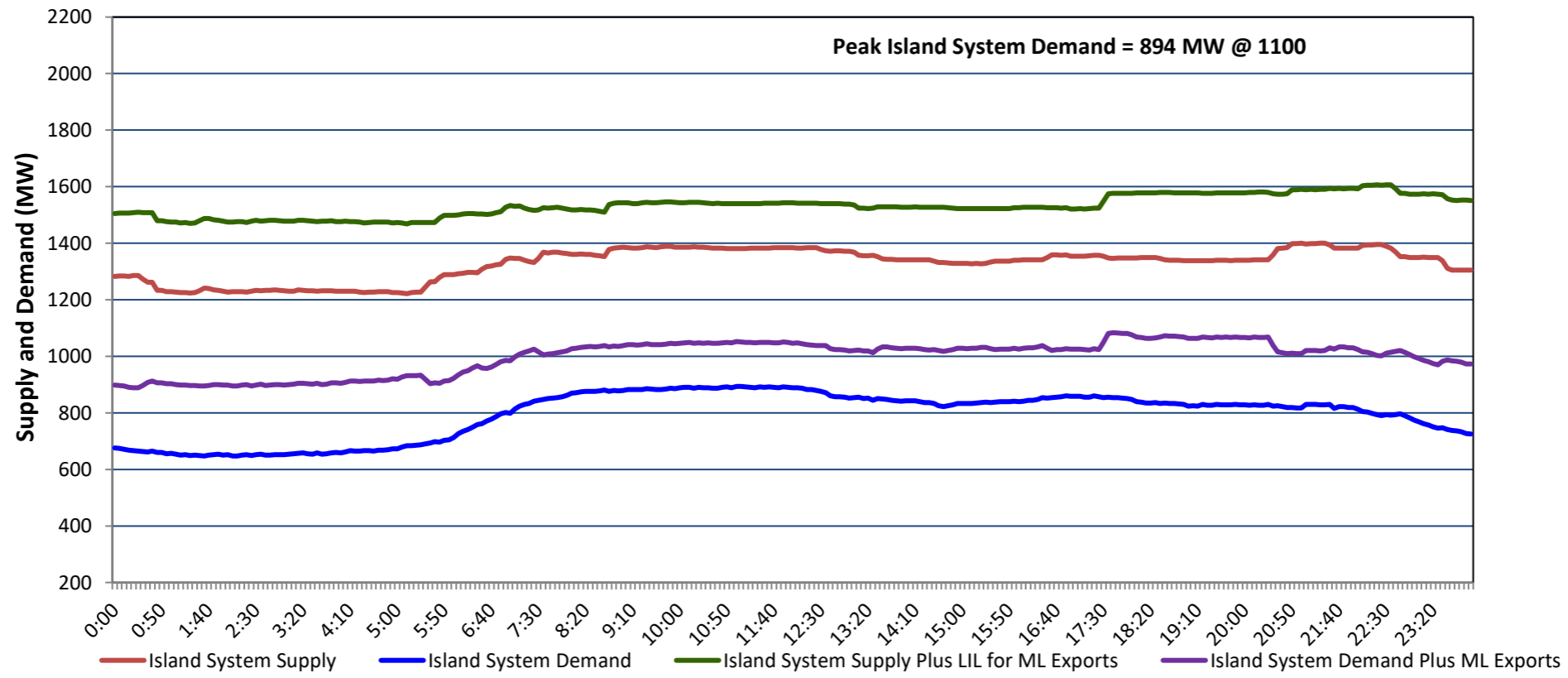


**Newfoundland Labrador Hydro (NLH)  
Supply and Demand Status Report Filed Thursday, June 18, 2026**

**Section 1  
Island Interconnected System - Supply, Demand & Exports  
Actual 24 Hour System Performance For Wednesday, June 17, 2026**



**Island Supply Notes For June 17, 2026**

- A As of 1326 hours, February 05, 2026, Cat Arm Unit 2 available at 57 MW due to forced derating (67 MW).
- B As of 0800 hours, March 29, 2026, Holyrood Unit 3 unavailable due to planned outage (150 MW).
- C As of 1513 hours, April 16, 2026, St. Anthony Diesel Plant available at 7.7 MW due to forced derating (9.7 MW).
- D As of 0800 hours, May 06, 2026, Holyrood Unit 2 unavailable due to planned outage 40 MW (170 MW).
- E As of 0701 hours, May 24, 2026, Holyrood Unit 1 unavailable due to planned outage 166 MW (170 MW).
- F As of 0841 hours, May 24, 2026, Hinds Lake Unit unavailable due to planned outage (75 MW).
- G As of 1700 hours, June 12, 2026, Bay d'Espoir Unit 2 unavailable due to forced extension to planned outage (76.5 MW).
- H As of 0834 hours, June 15, 2026, Bay d'Espoir Unit 3 unavailable due to planned outage (76.5 MW).
- I As of 0834 hours, June 15, 2026, Bay d'Espoir Unit 4 unavailable due to planned outage (76.5 MW).

**Section 2  
Island Interconnected System - Supply, Demand & Outlook**

Thu, Jun 18, 2026	Island System Outlook <sup>2</sup>	Seven-Day Forecast	Island System Daily Peak Demand (MW)	
			Forecast <sup>8</sup>	Adjusted <sup>6</sup>
Island System Supply: <sup>4</sup>	1,430 MW	Thursday, June 18, 2026	870	820
NLH Island Generation: <sup>3,7</sup>	885 MW	Friday, June 19, 2026	835	785
NLH Island Power Purchases: <sup>5</sup>	85 MW	Saturday, June 20, 2026	815	765
NP and CBPP Owned Generation:	215 MW	Sunday, June 21, 2026	825	775
LIL/ML Net Imports to Island: <sup>9</sup>	245 MW	Monday, June 22, 2026	875	825
		Tuesday, June 23, 2026	820	770
7-Day Island Peak Demand Forecast:	875 MW	Wednesday, June 24, 2026	830	780

**Island Supply Notes For June 18, 2026**

- Notes:
- 1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
  - 2. As of 0800 Hours.
  - 3. Gross continuous unit output.
  - 4. Gross output from all Island sources (including Note 3).
  - 5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
  - 6. Adjusted for interruptible load and the impact of voltage reduction when applicable.
  - 7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.
  - 8. Does not include ML Exports.
  - 9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

**Section 3  
Island Peak Demand and Exports Information  
Previous Day Actual Peak and Current Day Forecast Peak**

Wed, Jun 17, 2026	Island Peak Demand <sup>10</sup>	11:00	894 MW
	Exports at Peak		158 MW
	LIL Net Imports to Island		4,249 MWh
Thu, Jun 18, 2026	Forecast Island Peak Demand		870 MW

- Notes: 10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).